Information Disclosure Label

Rhode Island Community Choice Aggregation

Town of South Kingstown

NextEra Energy Services Rhode Island, LLC

Product Pricing

Average unit price per kWh at different levels of use.

Rate Class	Residential	Commercial	Industrial
Standard Product Average Price per kWh:	**14.690 ¢/kWh**	**14.640 ¢/kWh**	**13.045 ¢/kWh**
Opt-In Basic Product Average Price per kWh:	**14.447 ¢/kWh**	**14.399 ¢/kWh**	**12.812 ¢/kWh**
Opt-In 50 Green Product Average Price per kWh:	**15.224 ¢/kWh**	**15.168 ¢/kWh**	**13.559 ¢/kWh**
Opt-In 100 Green Product Average Price per kWh:	**17.652 ¢/kWh**	**17.570 ¢/kWh**	**15.896 ¢/kWh**

The price for the Residential and Commercial product is in effect for November 1, 2025 - May 31, 2026 Meter Read Dates. The price for the Industrial product is in effect for November 1, 2025 - February 28, 2026 Meter Read Dates. Prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company.

Planned NEPOOL Generation Information System (GIS) Certificates as Percentage of Customer Electricity Usage

Product	Calendar Year	Renewable Energy Standard (RES)	Voluntary RI New (In addition to RES)	Other Known Resources	Residual Mix	Total
Standard Product	2023	23%	5%	0%	72%	100%
Basic Product	2023	23%	0%	0%	77%	100%
50% Green	2023	23%	27%	0%	50%	100%
100% Green	2023	23%	77%	0%	0%	100%
Standard Product	2024	28%	5%	0%	67%	100%
Basic Product	2024	28%	0%	0%	72%	100%
50% Green	2024	28%	22%	0%	50%	100%
100% Green	2024	28%	72%	0%	0%	100%
Standard Product	2025	34%	5%	0%	61%	100%
Basic Product	2025	34%	0%	0%	66%	100%
50% Green	2025	34%	16%	0%	50%	100%
100% Green	2025	34%	66%	0%	0%	100%

No Renewable Energy Certificates are retired related to Residual Mix.

Actual GIS Certificates as Percentage of Customer Electricity Usage

The Actual GIS Certificates as Percentage of Customer Electricity Usage is available for the Renewable Energy Certificates (RECs) retired for the 2024 compliance period.

Product	Fuel Source	Renewable Energy Standard (RES)	Voluntary RI New (In addition to RES)	Other Known Resources	Residual Mix	Total
Standard Product	Biogas	0.00%	0%	0%	0.00%	0.00%
	Biomass	7.64%	0%	0%	0.06%	7.70%
	Coal	0.00%	0%	0%	0.24%	0.24%
	Diesel	0.00%	0%	0%	1.58%	1.58%
	Digester Gas	0.15%	0%	0%	0.00%	0.15%
	Energy Storage	0.00%	0%	0%	0.10%	0.10%
	Fuel Cell	0.00%	0%	0%	0.02%	0.02%
	Hydroelectric/Hydropower	4.22%	0%	0%	0.23%	4.64%
	Import System Mix	0.00%	0%	0%	8.52%	8.52%
	Jet	0.00%	0%	0%	0.01%	0.01%
	Landfill Gas	0.23%	0%	0%	0.01%	0.24%
	Municipal Solid Waste	0.00%	0%	0%	0.09%	0.09%
	Natural Gas	0.00%	0%	0%	49.03%	49.03%
	Nuclear	0.00%	0%	0%	0.17%	0.17%
	Oil	0.00%	0%	0%	6.19%	6.19%
	Solar Photovoltaic	6.84%	3%	0%	0.55%	10.11%
	Trash-to-energy	0.00%	0%	0%	0.18%	0.18%
	Wind	8.93%	2%	0%	0.01%	11.03%
	Wood	0.00%	0%	0%	0.00%	0.00%
	Total	28%	5%	0%	67%	100%
Basic Product	Biogas	0%	0%	0%	0.00%	0.00%
	Biomass	0%	0%	0%	0.07%	0.07%
	Coal	0%	0%	0%	0.26%	0.26%
	Diesel	0%	0%	0%	1.70%	1.70%
	Digester Gas	0%	0%	0%	0.00%	0.00%
	Energy Storage	0%	0%	0%	0.11%	0.11%
	Fuel Cell	0%	0%	0%	0.02%	0.02%
	Hydroelectric/Hydropower	2%	0%	0%	0.25%	1.92%
	Import System Mix	0%	0%	0%	9.16%	9.16%
	Jet	0%	0%	0%	0.01%	0.01%
	Landfill Gas	0%	0%	0%	0.01%	0.01%
	Municipal Solid Waste	0%	0%	0%	0.10%	0.10%
	Natural Gas	0%	0%	0%	52.69%	52.69%
	Nuclear	0%	0%	0%	0.18%	0.18%
	Oil	0%	0%	0%	6.66%	6.66%
	Solar Photovoltaic	8%	0%	0%	0.59%	8.27%
	Trash-to-energy	0%	0%	0%	0.19%	0.19%
	Wind	19%	0%	0%	0.01%	18.66%
	Wood	0%	0%	0%	0.00%	0.00%
	Total	28%	0%	0%	72%	100%
50% Green	Biogas	0%	0%	0%	0.00%	0.00%
	Biomass	0%	0%	0%	0.05%	0.05%
	Coal	0%	0%	0%	0.18%	0.18%
	Diesel	0%	0%	0%	1.18%	1.18%
	Digester Gas	0%	0%	0%	0.00%	0.00%
	Energy Storage	0%	0%	0%	0.07%	0.07%
	Fuel Cell	0%	0%	0%	0.02%	0.02%
	Hydroelectric/Hydropower	2%	0%	0%	0.17%	1.89%
	Import System Mix	0%	0%	0%	6.36%	6.36%
	Jet	0%	0%	0%	0.01%	0.01%
	Landfill Gas	0%	0%	0%	0.01%	0.01%
	Municipal Solid Waste	0%	0%	0%	0.07%	0.07%
	Natural Gas	0%	0%	0%	36.59%	36.59%

		Nuclear	0%	0%	0%	0.13%	0.13%
		Oil	0%	0%	0%	4.62%	4.62%
		Solar Photovoltaic	26%	22%	0%	0.41%	48.69%
		Trash-to-energy	0%	0%	0%	0.13%	0.13%
		Wind	0%	0%	0%	0.01%	0.01%
		Wood	0%	0%	0%	0.00%	0.00%
		Total	28%	22%	0%	50%	100%
	100% Green	Biogas	0%	0%	0%	0.00%	0.00%
		Biomass	0%	0%	0%	0.00%	0.00%
		Coal	0%	0%	0%	0.00%	0.00%
		Diesel	0%	0%	0%	0.00%	0.00%
		Digester Gas	0%	0%	0%	0.00%	0.00%
		Energy Storage	0%	0%	0%	0.00%	0.00%
		Fuel Cell	0%	0%	0%	0.00%	0.00%
		Hydroelectric/Hydropower	2%	0%	0%	0.00%	1.83%
		Import System Mix	0%	0%	0%	0.00%	0.00%
		Jet	0%	0%	0%	0.00%	0.00%
		Landfill Gas	0%	0%	0%	0.00%	0.00%
		Municipal Solid Waste	0%	0%	0%	0.00%	0.00%
		Natural Gas	0%	0%	0%	0.00%	0.00%
		Nuclear	0%	0%	0%	0.00%	0.00%
		Oil	0%	0%	0%	0.00%	0.00%
		Solar Photovoltaic	4%	60%	0%	0.00%	64.57%
		Trash-to-energy	0%	0%	0%	0.00%	0.00%
		Wind	22%	12%	0%	0.00%	33.60%
		Wood	0%	0%	0%	0.00%	0.00%
		Total	28%	72%	0%	0%	100%

Air Emissions

Emission rates from these sources are presented as a percent of the region's average emission rate based on the System Mix

Product	Emission Type	Product Emissions (Lbs. per MWh)	Product Emissions as Percentage of Regional Average (100% = Regional Average)
Standard Product	Carbon Dioxide	225.40843	30.41%
	Carbon Monoxide	0.70849	43.95%
	Mercury	0	6.8%
	Nitrogen Oxides	0.17287	29.73%
	Particulates	0.02534	8.44%
	Fine Particulates	0.02452	10.37%
	Sulfur Dioxide	0.01386	5.13%
	Organic Compounds	0.01233	34.51%
Basic Product	Carbon Dioxide	237.35663	32.02%
	Carbon Monoxide	0.75792	47.021%
	Mercury	0	1.67%
	Nitrogen Oxides	0.18217	31.33%
	Particulates	0.02634	8.77%
	Fine Particulates	0.02593	10.97%
	Sulfur Dioxide	0.01372	5.07%
	Organic Compounds	0.01316	36.83%
50% Green	Carbon Dioxide	164.83099	22.23%
	Carbon Monoxide	0.52633	32.65%
	Mercury	0	1.165%
	Nitrogen Oxides	0.1265	21.75%
	Particulates	0.01829	6.093%
	Fine Particulates	0.01801	7.62%
	Sulfur Dioxide	0.00953	3.52%
	Organic Compounds	0.00914	25.57%
100% Green	Carbon Dioxide	0	0%
	Carbon Monoxide	0	0%
	Mercury	0	0%
	Nitrogen Oxides	0	0%
	Particulates	0	0%
	Fine Particulates	0	0%
	Sulfur Dioxide	0	0%
	Organic Compounds	0	0%

Notes

1. All electricity generated within the ISO New England (ISO-NE) control area and fed on to the New England grid, as well as electricity exchanged between ISO-NE and adjacent control areas, is tracked via the New England Power Pool (NEPOOL) Generation Information System (GIS). For each megawatt hour (MWh) of electricity generated within or exchanged between the ISO-NE control area, whether renewable or not, one serial-numbered, electronic GIS certificate is created. The GIS certificate represents all attributes or characteristics, such as fuel source, air emissions, location, etc. of that one MWh of electricity. The information in this Energy Source Disclosure is based on GIS Certificates obtained and retired by the Supplier.

2. Renewable Energy Standard (RES): is defined in the R.I. Gen Laws 39-26. The GIS certificates are retired by June 15th of the following year. This is calculated by multiplying the retired certificates for each power source by the renewable energy standard percentage of the product.

3. Voluntary: GIS certificates of REC atttibutes in addition to the RES. The Voluntary REC attributes will be entirely from sources qualified as RI New sources (See R.I. Gen Laws 39-26) that are located only in New England. The GIS certificates can be retired by September 15th of the following year. This is calculated by multiplying the retired certificates for each power source by the voluntary RI New percentage of the product.

4. Other Known Resources: Any other GIS certificates for electricity obtained by Supplier from specific generating units.

5. Residual Mix: NextEra Energy Services Rhode Island may purchase electricity supply from system power contracts, not from specific generating units. System power is assigned attributes based on the mix of GIS certificates of sources found on the New England electricity grid that have not been obtainedand retired by other entities, referred to as the 'Residual Mix'. The Residual Mix will largely be non-renewable, because most GIS certificates for renewable energy are obtained to meet the RI RES (and their equivalent in other New England states) or voluntary requirements. The total Residual Mix is reduced by the REC attibutes retired based on the product chosen.

6. Emissions for the product are calculated based on the emissions for the GIS Certificates the Supplier has obtained and retired. Average emissions for all power sources are calculated based on the System Mix from NEPOOL GIS, which include all GIS Certificates in the entire system. 100% is the average (baseline) emissions of the System Mix.

7. See your contract terms and conditions for further information on this label. You may contact NextEra Energy Services toll free at 1-877-387-1085, the Rhode Island Office of Energy Resources at 1-401-574-9100 or the Rhode Island Department of Public Utilities at 1-401-941-4500.

8. The effective price above applies to usage between November 2025 meter read dates and May 2026 meter read dates meter read dates for Residential and Commercial customers, and for November 2025 and February 2026 meter read dates for Industrial customers.

9. NextEra Energy Services Rhode Island retires renewable energy certificates ("RECs") in addition to the RES Requirement as follows:

Standard Product: RECs representing generation from RI New resources in an amount equal to 5% of usage.
Opt-In Basic: None
Opt-In 50 Green: RECs representing generation from RI New resources in an amount equal to 50% of usage.
Opt-In 100 Green: RECs representing generation from RI New resources in an amount equal to 100% of usage..